

2024 EEI Reporting Template

Parent Company:	Dominion Energy, Inc
Operating Company(s):	DEV, DESC
Business Type(s):	Vertically Integrated
State(s) of Operation:	VA, SC, WV, NC, CT

State(s) with Renewable Portfolio Standards (RPS) Programs:	VA, NC
Regulatory Environment:	Regulated and Unregulated
Report Date:	November 17, 2025

PORTFOLIO					
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
1	Owned Nameplate Generation Capacity at end of year (MW)				
1.1	Coal	8,071	5,374	4,357	
1.2	Natural Gas	5,068	11,072	11,061	
1.3	Nuclear	6,370	6,011	6,011	
1.4	Petroleum	2,333	1,162	372	
1.5	Total Renewable Energy Resources	652	3,274	3,644	
1.5.1	Biomass/Biogas	80	153	153	
1.5.2	Geothermal	0	0	0	
1.5.3	Hydroelectric	572	532	524	
1.5.4	Solar	0	2,577	2,955	
1.5.5	Wind	0	12	12	
1.6	Other	0	0	0	

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
2	Net Generation for the data year (MWh)	112,461,805	106,758,105	117,699,723	
2.1	Coal	52,781,866	8,857,411	10,443,411	
2.2	Natural Gas	4,198,658	45,907,034	52,275,612	
2.3	Nuclear	49,143,692	45,969,410	48,243,639	
2.4	Petroleum	4,657,260	41,200	114,342	
2.5	Total Renewable Energy Resources	1,680,329	5,983,050	6,622,719	
2.5.1	Biomass/Biogas	694,843	1,044,363	1,001,532	
2.5.2	Geothermal	0	0	0	
2.5.3	Hydroelectric	985,486	645,230	896,157	
2.5.4	Solar	0	4,246,246	4,674,600	
2.5.5	Wind	0	47,211	50,430	
2.6	Other	0	0	0	

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
2.i	Owned Net Generation for the data year (MWh)				
2.1.i	Coal	52,781,866	8,857,411	10,443,411	
2.2.i	Natural Gas	4,198,658	45,907,034	52,275,612	
2.3.i	Nuclear	49,143,692	45,969,410	48,243,639	
2.4.i	Petroleum	4,657,260	41,200	114,342	
2.5.i	Total Renewable Energy Resources	1,680,329	5,983,050	6,622,719	
2.5.1.i	Biomass/Biogas	694,843	1,044,363	1,001,532	
2.5.2.i	Geothermal	0	0	0	
2.5.3.i	Hydroelectric	985,486	645,230	896,157	
2.5.4.i	Solar	0	4,246,246	4,674,600	
2.5.5.i	Wind	0	47,211	50,430	
2.6.i	Other	0	0	0	

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
2.ii	Purchased Net Generation for the data year (MWh)	20,868,925	25,472,293	24,671,663	
2.1.ii	Coal				
2.2.ii	Natural Gas				
2.3.ii	Nuclear				
2.4.ii	Petroleum				
2.5.ii	Total Renewable Energy Resources	1,198,946	3,501,905	2,644,135	
2.5.1.ii	Biomass/Biogas				
2.5.2.ii	Geothermal				
2.5.3.ii	Hydroelectric				
2.5.4.ii	Solar				
2.5.5.ii	Wind				
2.6.ii	Other				

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
3	Capital Expenditures and Energy Efficiency (EE)				
3.1	Total Annual Capital Expenditures (nominal dollars)				
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)				
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)				

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
4	Retail Electric Customer Count (at end of year)		3,501,824	3,547,826	
4.1	Commercial		354,143	357,577	
4.2	Industrial		1,446	1,660	
4.3	Residential		3,146,235	3,188,589	

EMISSIONS					
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
5	GHG Emissions: Carbon Dioxide (CO₂) and Carbon Dioxide Equivalent (CO₂e)¹ Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.				Emissions provided below are inclusive of EPA reportable and non-reportable facilities for full transparency of the corporate inventory.
5.1	Owned Generation^{2, 3, 4}				
5.1.1	Carbon Dioxide (CO ₂)				
5.1.1.1	Total Owned Generation CO ₂ Emissions (MT)	57,441,133	27,020,195	31,240,233	
5.1.1.2	Total Owned Generation CO ₂ Emissions Intensity (MT/Net MWh)	0.511	0.253	0.265	
5.1.2	Carbon Dioxide Equivalent (CO ₂ e)				
5.1.2.1	Total Owned Generation CO ₂ e Emissions (MT)	59,306,133	27,389,570	31,682,062	These emissions are inclusive of CO ₂ , CH ₄ , and N ₂ O. Baseline CO ₂ e emissions have been updated to use same global warming potentials, AR5, as 2024 CO ₂ e emissions.
5.1.2.2	Total Owned Generation CO ₂ e Emissions Intensity (MT/Net MWh)	0.527	0.257	0.269	
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
5.2	Purchased Power⁵				
5.2.1	Carbon Dioxide (CO ₂)				
5.2.1.1	Total Purchased Generation CO ₂ Emissions (MT)	17,840,409	7,704,918	6,572,409	
5.2.1.2	Total Purchased Generation CO ₂ Emissions Intensity (MT/Net MWh)	0.855	0.302	0.266	
5.2.2	Carbon Dioxide Equivalent (CO ₂ e)				
5.2.2.1	Total Purchased Generation CO ₂ e Emissions (MT)	17,876,090	7,746,158	6,602,258	These emissions are inclusive of CO ₂ , CH ₄ , and N ₂ O. Baseline CO ₂ e emissions have been updated to use same global warming potentials, AR5, as 2024 CO ₂ e emissions.
5.2.2.2	Total Purchased Generation CO ₂ e Emissions Intensity (MT/Net MWh)	0.857	0.304	0.268	

¹ Total CO₂e is calculated using the following global warming potentials from the IPCC Fifth Assessment Report: CO₂ = 1, CH₄ = 28, N₂O = 265, SF₆ = 23,500

² Generation and emissions are adjusted for equity ownership share to reflect the percentage of output owned by reporting entity.

³ CO₂ and CO₂e emissions intensity should be reported using total system generation (net MWh) based on EEI GHG worksheet.

⁴ As reported to EPA under the mandatory GHG Reporting Protocols (40 CFR Part 98, Subparts C and D).

⁵ Purchased power emissions should be calculated using the most relevant and accurate of the following methods:

- For direct purchases, such as PPAs, use the direct emissions data as reported to EPA.
- For market purchases where emissions are unknown, use applicable regional or national emissions rate:
 - ISO/RTO-level emission factors
 - Climate Registry emission factors
 - E-Grid emission factors

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
5.3	Owned Generation + Purchased Power				
5.3.1	Carbon Dioxide (CO ₂)				
5.3.1.1	Total Owned + Purchased Generation CO ₂ Emissions (MT)	75,281,543	34,725,112	37,812,642	
5.3.1.2	Total Owned + Purchased Generation CO ₂ Emissions Intensity (MT/Net MWh)	0.565	0.263	0.266	
5.3.2	Carbon Dioxide Equivalent (CO ₂ e)				
5.3.2.1	Total Owned + Purchased Generation CO ₂ e Emissions (MT)	77,182,223	35,135,727	38,284,320	These emissions are inclusive of CO ₂ , CH ₄ , and N ₂ O. Baseline CO ₂ e emissions have been updated to use same global warming potentials, AR5, as 2024 CO ₂ e emissions.
5.3.2.2	Total Owned + Purchased Generation CO ₂ e Emissions Intensity (MT/Net MWh)	0.579	0.266	0.269	
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
5.4	Non-Generation CO ₂ e Emissions of Sulfur Hexafluoride (SF ₆) ⁶				
5.4.1	Total CO ₂ e emissions of SF ₆ (MT)	NA	133,258	42,952	
5.4.2	Leak rate of CO ₂ e emissions of SF ₆ (MT/Net MWh)	NA	0.032	0.025	This has been provided in units of MT/Capacity. This is a more representative value of an SF ₆ leak rate since it is associated with the SF ₆ capacity of the power delivery system, not net MWh from power generation facilities.
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
6	Nitrogen Oxide (NO _x), Sulfur Dioxide (SO ₂), Mercury (Hg)				
6.1	Generation basis for calculation	Total System Generation			

⁶ As reported to EPA under the mandatory GHG Reporting Protocols (40 CFR Part 98, Subpart DD).

Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
6.2	Nitrogen Oxide (NOx)				
6.2.1	Total NOx Emissions (MT)	89,432	9,225	11,083	
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.001	8.64E-05	9.42E-5	
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
6.3	Sulfur Dioxide (SO₂)				
6.3.1	Total SO ₂ Emissions (MT)	258,864	3,284	3,402	
6.3.2	Total SO ₂ Emissions Intensity (MT/Net MWh)	0.002	3.08E-05	2.89E-5	
Ref. No.	Metric	2005 Baseline	2023	2024	Comments, Links, Additional Information, Notes
6.4	Mercury (Hg)				
6.4.1	Total Hg Emissions (kg)	791.5	55.6	41.6	
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	7.04E-06	5.21E-07	3.53E-7	

RESOURCES					
Ref. No.	Metric	Baseline	2023	2024	Comments, Links, Additional Information, Notes
7	Human Resources				
7.1	Total Number of Employees		17,773	14,719	2023 values have not been updated to reflect post-divestment assets.
7.2	Percentage of Women in Total Workforce		23%	23%	
7.3	Percentage of Minorities in Total Workforce		23%	25%	
7.4	Total Number on Board of Directors/Trustees		11	11	
7.5	Percentage of Women on Board of Directors/Trustees		36%	36%	
7.6	Percentage of Minorities on Board of Directors/Trustees		27%	27%	
7.7	Employee Safety Metrics				
7.7.1	Recordable Incident Rate		0.45	0.42	
7.7.2	Lost-time Case Rate		0.16	0.20	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate		0.07	0.07	
7.7.4	Work-related Fatalities		0	0	
Ref. No.	Metric	Baseline	2023	2024	Comments, Links, Additional Information, Notes
8	Fresh Water Resources used in Thermal Power Generation Activities				
8.1	Water Withdrawals - Consumptive (Millions of Gallons)		9,980	10,790	For generation facilities only.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)		1,996,012	2,157,896	
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)		0.00	0.00	
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)		0.02	0.02	
Ref. No.	Metric	Baseline	2023	2024	Comments, Links, Additional Information, Notes
9	Waste Products				
9.1	Amount of Hazardous Waste Manifested for Disposal		765	205	
9.2	Percent of Coal Combustion Products Beneficially Used		20%	49%	